INFRASTRUCTURE ACCESS AGREEMENT SUMMARY
This data is provided in accordance with the disclaimer conditions noted below

Provided in relation to the voluntary Industry Infrastructure Code of Practice.
To be used in summarising construction & tie-in and transportation and processing agreements by
the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13(1)).

Ref

Agreement Title and Date: Individual Commercial Agreement (ICA) for the transportation, processing and
fractionation of natural gas liquids (NGLs) from Ivar Aasen in the SEGAL System and the purchase of ethane.
There are ICAs (having identical terms) with each Ivar Aasen shipper. These are dated 20th December 2013.

Scope of Agreement/Responsibilities: (Refer to Note 1)
Transportation and processing services for Ivar Aasen are contracted under a common stream, separate tariff
structure. All non-commercial terms are included in an agreement with all the Ivar Aasen shippers and signed by
both SEGAL System owners (TPFA). The commercial terms, relating to the service provided by each SEGAL
System owner, are included in the separate ICAs and cover each SEGAL System owner's 50% share of the
service provided.

The Esso Exploration and Production UK Limited (Esso) ICAs cover:
• Terms for Esso's tariff for its 50% share of the service provided
• Esso's purchase of ethane

Key Provisions: (Refer to Note 2)
Commencement Date
No later than 1st April 2017
Entry Point
Delivery into the SEGAL System
Redelivery Point(s)
Braefoot Bay
Capacity / variation rights (y/n) and
timing (Refer to Note 3)
As booked by shippers subject to variation constraints
Send or Pay / carry forward provisions
(yes/no) / Duration
90%
Priority rights during periods when
service provision is reduced
Equal priority with other users
Technical Requirements
NGLs to meet SEGAL System entry specifications

Payment Structure: (Refer to Note 5)
Tariff range for service
provided (Refer to Note 6)
Initial tariff of £20 - £35 per tonne and dependant on quantity of
ethane in the NGL stream, PPI indexed, monthly invoicing
Range of any separate
contribution to capex and opex
None
Any other payment(s) with
range and timing (Refer to
Note 7)
Esso will take title to all shipper ethane as fee in kind
L&I/Risk Regime fundamentals
Mutual hold harmless; shippers responsible for damage from off-
spec gas

Important Additional Data: (Refer to Note 8): The ICA terminates with termination of the TPFA

Notes:
1. Include key provisions and services that have a material impact on risk-reward.
2. Include any important and unusual elements that materially impact risk-reward.
3. For each main stream e.g. oil, gas etc.
4. Should incl. relevant entry specs and any important and unusual technical issues.
5. The ranges should reflect the type of service provided (Price range should be within a 15% band).
6. Include summary of indexation principles with floors and ceilings.
7. Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
8. Include any key provisions that materially impact risk-reward not mentioned above (e.g. hydrocarbon accounting, risk, property,
title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in
a CTA, etc.).

Disclaimer: The summary information provided above is provided by Esso as the service provider:
i. in good faith and without any liability,
ii. without warranty, implied or express as to its accuracy or relevance of use by any other party,
iii. without obligation to provide any further information in respect of the agreement/transaction to which the summary
information relates, and
iv. without any obligation to provide access to infrastructure or services on the same terms and conditions.