

## INFRASTRUCTURE ACCESS AGREEMENT SUMMARY

This data is provided in accordance with the disclaimer conditions noted below

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction & tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13(1)).	<b>Ref</b>
<b>Agreement Title and Date:</b> Individual Commercial Agreement for the transportation, processing and fractionation of natural gas liquids (NGLs) from Laggan Tormore in the Segal System and the purchase of ethane (ICA). There is one ICA with all Laggan Tormore shippers dated 29 <sup>th</sup> October 2010.	

<p><b>Scope of Agreement/Responsibilities: (Refer to Note 1)</b></p> <p>Transportation and processing services for Laggan Tormore are contracted under a common stream, separate tariff structure. All non-commercial terms are included in agreements with all the shippers and signed by both Segal System owners (TPFA). The commercial terms relating to the service provided by each Segal System owner are included in the separate ICAs and cover each Segal System owner's 50% share of the service provided.</p> <p>The Esso Exploration and Production UK Limited (Esso) Individual Commercial Agreement covers:</p> <ul style="list-style-type: none"> <li>• Terms for Esso's tariff for its 50% share of the service provided</li> <li>• Esso option to purchase ethane</li> </ul> <p>Further details on the TPFA can be found at :  <a href="http://www-static.shell.com/static/gbr/downloads/upstream/infrastructure_access_agreement_summary_laggan_tormore.pdf">http://www-static.shell.com/static/gbr/downloads/upstream/infrastructure_access_agreement_summary_laggan_tormore.pdf</a></p>
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<b>Key Provisions: (Refer to Note 2)</b>	
Commencement Date	No later than March 2015.
Entry Point	Delivery into the Segal System.
Redelivery Point (s)	Braefoot Bay.
Capacity / variation rights (y/n) and timing (Refer to Note 3)	As booked by shippers subject to variation constraints.
Send or Pay / carry forward provisions (yes/no) / Duration	100%.
Priority rights during periods when service provision is reduced	Equal priority with other users.
Technical Requirements (Refer to Note 4)	NGLs to meet Segal System entry specifications.

<b>Payment Structure: (Refer to Note 5)</b>	
Tariff range for service provided (Refer to Note 6)	Initial tariff of 50 - 60 £ per tonne PPI indexed; Monthly invoicing.
Range of any separate contribution to capex and opex	None.
Any other payment(s) with range and timing (Refer to Note 7)	Esso may purchase ethane as fee in kind.
L&I/Risk Regime fundamentals	Mutual hold harmless; shippers responsible for damage from off-spec gas.

<b>Important Additional Data: (Refer to Note 8):</b> The ICA terminates with termination of the TPFA.
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Notes:

1. Include key provisions and services that have a material impact on risk-reward.
2. Include any important and unusual elements that materially impact risk-reward.
3. For each main stream e.g. oil, gas etc.
4. Should incl. relevant entry specs and any important and unusual technical issues.
5. The ranges should reflect the type of service provided (Price range should be within a 15% band).
6. Include summary of indexation principles with floors and ceilings.
7. Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
8. Include any key provisions that materially impact risk-reward not mentioned above (e.g. hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA, etc.).

**Disclaimer:** The summary information provided above is provided by Esso as the service provider:

- i. in good faith and without any liability,
- ii. without warranty, implied or express as to its accuracy or relevance of use by any other party,
- iii. without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates, and
- iv. without any obligation to provide access to infrastructure or services on the same terms and conditions.