

INFRASTRUCTURE ACCESS AGREEMENT SUMMARY

This data is provided in accordance with the disclaimer conditions noted below

<p>Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction & tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13(1)).</p>	Ref
<p>Agreement Title and Date: Individual Commercial Agreement (ICA) for the transportation, processing and fractionation of natural gas liquids (NGLs) from Edvard Grieg in the SEGAL System and the purchase of ethane. There are individual ICAs (having identical terms) with each Edvard Grieg shipper. These are dated 20th December 2013.</p>	

<p>Scope of Agreement/Responsibilities: (Refer to Note 1) Transportation and processing services for Edvard Grieg are contracted under a common stream, separate tariff structure. All non-commercial terms are included in an agreement with all the Edvard Grieg shippers and signed by both SEGAL System owners (TPFA). The commercial terms, relating to the service provided by each SEGAL System owner, are included in the separate ICAs and cover each SEGAL System owner's 50% share of the service provided.</p> <p>The Esso Exploration and Production UK Limited (Esso) ICAs cover:</p> <ul style="list-style-type: none"> • Terms for Esso's tariff for its 50% share of the service provided • Esso's purchase of ethane

Key Provisions: (Refer to Note 2)	
Commencement Date	No later than 1 st April 2016
Entry Point	Delivery into the SEGAL System
Redelivery Point (s)	Braefoot Bay
Capacity / variation rights (y/n) and timing (Refer to Note 3)	As booked by shippers subject to variation constraints
Send or Pay / carry forward provisions (yes/no) / Duration	100%
Priority rights during periods when service provision is reduced	Equal priority with other users
Technical Requirements (Refer to Note 4)	NGLs to meet SEGAL System entry specifications

Payment Structure: (Refer to Note 5)	
Tariff range for service provided (Refer to Note 6)	Initial tariff of £15 - £30 per tonne and dependant on the quantity of ethane in the NGL steam; PPI indexed, monthly invoicing
Range of any separate contribution to capex and opex	None
Any other payment(s) with range and timing (Refer to Note 7)	Esso will take title to all shipper ethane as fee in kind
L&I/Risk Regime fundamentals	Mutual hold harmless; shippers responsible for damage from off-spec gas

Important Additional Data: (Refer to Note 8): The ICA terminates with termination of the TPFA
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Notes:

1. Include key provisions and services that have a material impact on risk-reward.
2. Include any important and unusual elements that materially impact risk-reward.
3. For each main stream e.g. oil, gas etc.
4. Should incl. relevant entry specs and any important and unusual technical issues.
5. The ranges should reflect the type of service provided (Price range should be within a 15% band).
6. Include summary of indexation principles with floors and ceilings.
7. Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
8. Include any key provisions that materially impact risk-reward not mentioned above (e.g. hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA, etc.).

Disclaimer: The summary information provided above is provided by Esso as the service provider:

- i. in good faith and without any liability,
- ii. without warranty, implied or express as to its accuracy or relevance of use by any other party,
- iii. without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates, and
- iv. without any obligation to provide access to infrastructure or services on the same terms and conditions.