

## Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

<p>Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).</p>	<b>Ref:</b>
<p><b>Agreement Title and Date:</b></p> <p>Deed and General Terms and Conditions ("GT&amp;Cs") for the transportation, processing and fractionation of Norwegian Shipper Gas and natural liquids in the Segal System including the purchase of ethane. The Deed sets out the commercial terms, including tariff and ethane pricing, and provides that the GT&amp;Cs shall apply while the GT&amp;Cs set the rules for accessing the system.</p> <p>The arrangements allow Norwegian Shippers who have executed the Deed and are already a shipper in Gassled (Norwegian transportation system) to choose to export their gas through the Segal System.</p>	

<p><b>Scope of Agreement/Responsibilities (refer to Note 1):</b> Shell U.K. Limited as the Segal System Operator shall provide the following main services (on behalf of the Segal System owners: Shell U.K. Limited and Esso Exploration &amp; Production UK Limited):</p> <ul style="list-style-type: none"> <li>• Transportation of shipper wet gas from the Segal System entry point to St. Fergus;</li> <li>• Extraction and redelivery of sales specification gas into the NTS;</li> <li>• Extraction and transportation of NGLs to Mossmorran;</li> <li>• Processing and redelivery of propane, butane, and condensate at Braefoot Bay; and</li> <li>• Purchase of ethane by Segal owners.</li> </ul>
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<b>Key Provisions (refer to Note 2)</b>	
Commencement Date	As required.
Entry Point	Optionality across Tampen Link and Gjoa Pipeline delivery points. Dependent on shipper nomination into the Segal System.
Redelivery Point (s)	NTS at St. Fergus and Braefoot Bay.
Capacity/variation rights (Y/N) and timing (refer to Note 3)	Profile dependent on booking of SEGAL ENTRY capacity made via the Gassled Booking System (GBS).
Send or Pay/carry forward provisions (Y/N)/Duration	100% Send or Pay, no carry forward.
Priority rights during periods when service provision is reduced	Equal priority with other users.
Technical Requirements (refer to Note 4)	Wet gas must meet Segal System entry specifications. Some dispensation may be made available subject to technical study conducted by Segal System Operator.
<b>Payment Structure (refer to Note 5)</b>	
Tariff range for service provided (refer to Note 6)	Tariff of 1.45 pence per scm of booked capacity. Indexation to PPI, gas pricing and electricity (from 2011). Monthly invoicing.
Range of any separate contribution to capex and opex	Required in the event of HSE legislative change, or in association with providing the dispensation mentioned in Technical Requirements section above, that results in additional costs being incurred by Segal System owners in relation to provision of service under the arrangements.
Any other payment(s) with range and timing (refer to Note 7)	Esso has right to purchase ethane at equivalent thermal energy value after deduction of NTS entry charges.
L&I/Risk Regime fundamentals	Mutual hold harmless save that each shipper indemnifies Segal System owners for loss/damage arising from delivery of off-specification wet gas.

<p><b>Important Additional Data (refer to Note 8)</b> Dependent on booking made by Shipper.</p>
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- Notes:**
- (1) Include key provisions and services that have a material impact on risk-reward.
  - (2) Include any important and unusual elements that materially impact risk-reward.

- (3) For each main stream eg oil, gas etc.
- (4) Should include relevant entry specifications and any important and unusual technical issues.
- (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
- (6) Include summary of indexation principles with floors and ceilings.
- (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
- (8) Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

### ***Disclaimer***

The summary information provided above is provided by Esso Exploration and Production UK Limited as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.